

**Reliance Infrastructure Limited- Generation (RInfra-G)**  
**Dahanu Thermal Power Station (DTPS)**  
**Fuel details for the month of June 2017 (as per Regulation 48.6 of MYT Regulations, 2015)**

Sr. No.	Parameters	Unit	Value
<b>1</b>	<b>Fuel parameters (for each primary and secondary fuel)</b>		
<b>1.1</b>	<b>Calorific value (as received basis)</b>		
1.1.1	<b>Weighted average GCV (blended coal as received)</b>	kcal/Kg	<b>3928</b>
1.1.2	Fuel 1 (domestic washed coal)	kcal/Kg	3901
1.1.3	Fuel 2 (imported coal)	kcal/Kg	4234
1.1.4	Fuel 3 (LDO)	kcal/Kg	10724
<b>1.2</b>	<b>Calorific value (as fired basis)</b>		
1.2.1	<b>Weighted average GCV (Blended Coal as fired)</b>	kcal/Kg	<b>3819</b>
1.2.2	Fuel 1 (domestic washed coal)	kcal/Kg	3811
1.2.3	Fuel 2 (imported coal)	kcal/Kg	3907
1.2.4	Fuel 3 (LDO)	kcal/Kg	10724
<b>1.3</b>	<b>Stacking loss</b>		
1.3.1	<b>Weighted average stacking loss</b>	kcal/Kg	<b>110</b>
1.3.2	Fuel 1 (domestic washed coal)	kcal/Kg	90
1.3.3	Fuel 2 (imported coal)	kcal/Kg	327
1.3.4	Fuel 3 (LDO)	kcal/Kg	0
<b>1.4</b>	<b>Landed Fuel Price per unit (Actual Price @ Normative Transit Loss)</b>		
1.4.1	Fuel 1 (domestic washed coal)	Rs./MT	4918.22
1.4.2	Fuel 2 (imported coal)	Rs./MT	3942.91
1.4.3	Fuel 3 (LDO)	Rs./MT	42155.89
<b>1.5</b>	<b>Blending Ratio</b>		
1.5.1	Domestic washed coal in primary fuel blend	%	91.80%
1.5.2	Imported coal in primary fuel blend	%	8.20%

Note:

- 1 In case of domestic washed coal, as fired GCV is mix of coal received during the month and the coal fired from the stock.
- 2 No imported coal received in June 2017. The GCV, both, as received and as fired, measured from identified stockpiles of imported coal is considered.
- 3 E-auction coal- Nil.